

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$8.7011 per MCF	(I)
For the next	18 MCF used per Month	\$8.4790 per MCF	(I)
For the next	30 MCF used per Month	\$8.3791 per MCF	(I)
For the next	50 MCF used per Month	\$8.2902 per MCF	(I)
All over	100 MCF used per Month	\$8.2125 per MCF	(I)

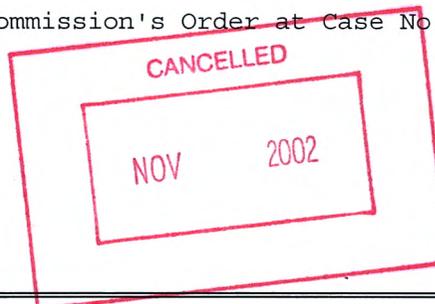
The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2002-0042, entered July 15, 2002.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2002

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY Stephen Bell  
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED: June 24, 2002

R. L. Crawford  
Executive Vice President

EFFECTIVE: August 1, 2002

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.8802 per MCF	(D)
For the next	18 MCF used per Month	\$5.6581 per MCF	(D)
For the next	30 MCF used per Month	\$5.5582 per MCF	(D)
For the next	50 MCF used per Month	\$5.4693 per MCF	(D)
All over	100 MCF used per Month	\$5.3916 per MCF	(D)

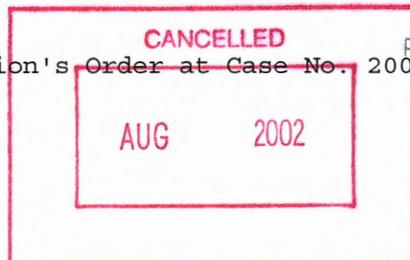
The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2002-00036 entered April 18, 2002.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2002

SECTION 9 (1)

(D) Denotes Decrease.

ISSUED: March 20, 2002

R. L. Crawford  
Executive Vice President

EFFECTIVE MAY 1, 2002

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
200 ALLEGHENY CENTER MALL  
PITTSBURGH, PA 15212-5352

NINETY-FIFTH REVISED SHEET NO. 2  
CANCELING  
NINETY-FOURTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

RATE



Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.7739 per MCF	(D)
For the next	18 MCF used per Month	\$6.5518 per MCF	(D)
For the next	30 MCF used per Month	\$6.4519 per MCF	(D)
For the next	50 MCF used per Month	\$6.3630 per MCF	(D)
All over	100 MCF used per Month	\$6.2853 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-JJ entered  
January 23, 2002.

FEB 01 2002

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED: December 20, 2001

EFFECTIVE: February 1, 2002

R. L. Crawford  
Executive Vice President

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.8409 per MCF	(D)
For the next	18 MCF used per Month	\$6.6188 per MCF	(D)
For the next	30 MCF used per Month	\$6.5189 per MCF	(D)
For the next	50 MCF used per Month	\$6.4300 per MCF	(D)
All over	100 MCF used per Month	\$6.3523 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 192-326-II entered  
October 26, 2001.

NOV 01 2001

(D) Denotes Decrease.

BY: \_\_\_\_\_  
SECRETARY OF THE COMMISSION

ISSUED: September 24, 2001

EFFECTIVE: November 1, 2001

R. L. Crawford  
Executive Vice President

c 2/02

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

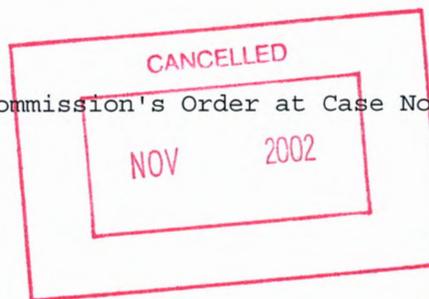
For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	6.4860	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.8388	(I)
Balance Adjustment (BA)	0.3364	(I)
Total Gas Cost Recovery Rate per Mcf	7.6612	(I)

Filed in compliance with the Commission's Order at Case No. 2002-0001 entered July 15, 2002.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2002

PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)

BY: Stephen Bell  
SECRETARY OF THE COMMISSION

(I) Denotes Increase.

ISSUED: June 24, 2002

R. L. Crawford  
Executive Vice President

EFFECTIVE: August 1, 2002

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

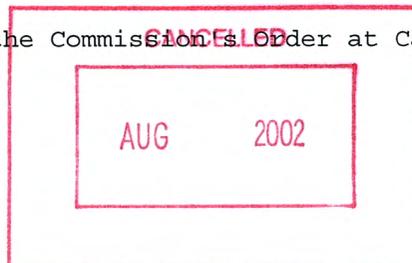
For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.1044	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.2363)	(D)
Balance Adjustment (BA)	(0.0278)	(D)
Total Gas Cost Recovery Rate per Mcf	4.8403	(D)

Filed in compliance with the Commission's Order at Case No. 2002-00096 entered April 18, 2002.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2002

PURSUANT TO 807 KAR 0011  
SECTION 9(1)  
BY Stephan O. Bue  
SECRETARY OF THE COMMISSION

(D) Denotes Decrease. (I) Denotes Increase.

ISSUED: March 20, 2002

R. L. Crawford  
Executive Vice President

EFFECTIVE: May 1, 2002

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.9534	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.8023	(D)
Balance Adjustment (BA)	(0.0217)	(D)
Total Gas Cost Recovery Rate per Mcf	5.7340	(D)



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-JJ entered January 23, 2002.

FEB 01 2002

PURSUANT TO 807 KAR 6011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED: December 20, 2001

EFFECTIVE: February 1, 2002

R. L. Crawford  
Executive Vice President

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.0083	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.8033	(D)
Balance Adjustment (BA)	(0.0106)	(D)
Total Gas Cost Recovery Rate per Mcf	5.7980	(D)

REGULATORY SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 2001

Filed in compliance with the Commission's Order at Case No. 192-326-11 entered pursuant to 807 KAR 5011, SECTION 9(1) October 26, 2001.

BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION

(D) Denotes Decrease.

ISSUED: September 24, 2001

R. L. Crawford  
Executive Vice President

EFFECTIVE: November 1, 2001

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